

EXHIBIT D



2013 CORPORATE PLAN APPENDICES TO THE DATAGUIDE

Revision 3 – Dec 30, 2013

Page #	Description of Changes Made
	No changes

Revision 2 – Sept 9, 2013

Page #	Description of Changes Made
18	Updated guidance on Houston Campus opex
20-21	Added new input section to Conform 650
38-48	Corrected capital budget column headings for several PYB conforms
41	Clarified comments on Conform 2600
90-96	Updated U/S checklists for new SSHE CF1500 due date and Asset Mgmt submission to C. Wierstra
82	Update Downstream Advisor to Todd Sepulveda

Revision 1 – June 14, 2013

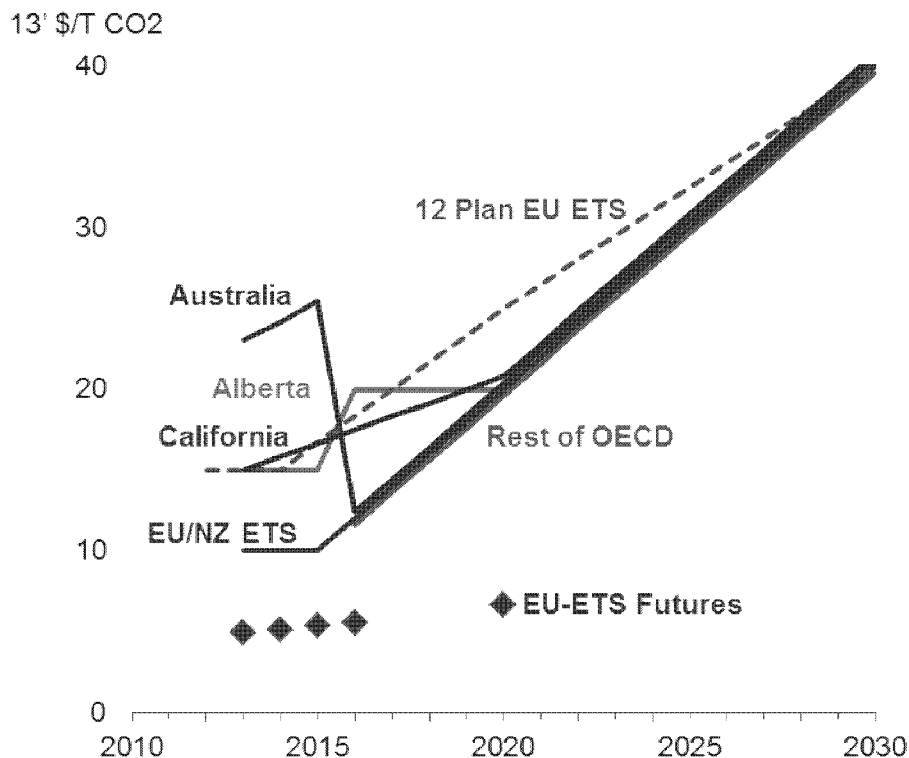
Page #	Description of Changes Made
7-12	Revised President's Letter Attachment tables for Ventures, Development, Production, XTO and Gas & Power to reflect Contact Executive endorsed changes. (See summary of changes on pg 5)
20, 42	Updated PNY (650) and PYB (3000) Conform example pages to reflect eliminating collection of the forecast data that was deleted from the presidents letter tables.
31	Provided GHG emissions budget and project considerations
50	Provided Service Line guidance for stewardship of Argentina costs
56-61	Updated WSC conforms

GREENHOUSE GAS EMISSIONS BUDGET AND PROJECT CONSIDERATIONS

Capital Projects Evaluation

- For areas currently covered by the EU or NZ ETS, include in the base economics for projects and for operational changes and planning (all 2013 real \$)
- \$10/T of CO2 equivalent for 2013-15, rising linearly from 2015 to \$40/T in 2030
- For Australia, include: \$23/T in 2013 rising to \$25/T in 2015, then falling to EU ETS price in 2016 after start of C&T period
- For Alberta, include: \$15/T through 2015, \$20/T in 2016-20
- For California, include: \$15/T in 2013 rising linearly to merge with rest of OECD in 2020.
- For OECD areas not covered by the EU, NZ, AU, or CA programs, include: EU price basis beginning in 2016, or local specifics if known to differ from EU price basis
- For non-OECD areas, do not include a CO2 cost/credit in base economics
- Include a sensitivity case where there is a material possibility of domestic GHG regulation (e.g. Kazakhstan, China)
- Identify any material options to reduce GHG emissions that could be attractive at 75% of EU-ETS price basis which might be captured through international offsets
- Identify where GHG costs or credits are material to recommended decision economics

GHG Planning Basis



Opex and Capital Budget Impacts

For Plan purposes, businesses affected by the European Union Emissions Trading Directive should estimate opex and program budget impacts for differences between anticipated GHG emissions and government allowances. Other regions may use local specifics for budgeting allowance purchases in the financial plan, in consultation with CPD. Purchases of emissions allowances to cover expected operating shortfalls should be included in functional companies' 2014 - 2015 opex, and purchases for both operating shortfalls and projects should be included in the proposed capital budgets. Companies should reflect estimates of third party sales of excess allowances as Other Revenue.